

## Ethics Commission Announces Recent Commission Actions On Complaints

The North Dakota Ethics Commission recently issued two advisory opinions requested by members of the legislative assembly and took final action on eight complaints filed by North Dakota residents.

On May 27, 2025, the Commission held a hearing on Complaint Nos. 22-003, 22-004, 22-005, 22-006, 22-007, 22-008, 22-009, and 22010. The Commission found Representative Jason Dockter engaged in three ethical violations related to his ownership in entities that lease space to the State of North Dakota and his service in the Legislative Assembly. Specifically, the Commission entered an order finding:

1. Representative Dockter engaged in an ethical violation on April 11, 2023, by failing to disclose a potential conflict of interest (a/k/a a personal or private interest) and proceeding to vote on HB 1004, which funded Representative Dockter's interest in a lease at 1720 Burlington Drive, Bismarck, ND;

2. Representative Dockter engaged in an ethical violation on April 26, 2023, by failing to disclose a potential conflict of interest (a/k/a a personal or private interest) and proceeding to vote on HB 1003, which funded Representative Dockter's interest in a lease at 1700 Schaffer St, Bismarck, ND; and

3. The jury rendered a guilty verdict against Representative Dockter and found he violated a criminal statute related to transparency and corruption, N.D.C.C. § 12.1-13-02(2).

Information related to the complaint matter was previously confidential under North Dakota law. Pursuant to the Commission's order of May 27, 2025, N.D.C.C. § 54-66-12(1), and N.D. Admin Code § 115-02-01-09, portions of the Commission's records related to the complaint are released to the public. The Commission's Order, Investigative Report and Recommendation, the complaints, court documents, and Representative Dockter's response to the complaints can be found on the Commission's website: <https://www.ethicscommission.nd.gov/matter-representative-jason-dockter>.

The Commission is undergoing a review to determine whether the additional items in the investiga-

tion file are exempt or confidential under North Dakota law unrelated to Commission complaints. Once this review is completed, additional items may be added to the publicly available file.

The Commission notes these ethical violations likely could have been avoided with education on how to disclose and manage conflicts of interest. It is clear from the Commission's investigation there is a general lack of clarity on what a potential conflict of interest is and how to disclose and manage them when they arise.

During interviews and testimony, legislators expressed very narrow interpretations of the legislative conflict rules, and by extension, the Commission's conflict of interest rules. The Commission recognizes this in its strategic plan with its emphasis on providing education to those in the regulated community. The Commission has made training and additional resources available to individuals regarding conflicts of interest to the extent possible. In addition, the Commission will continue to work with the Legislative Assembly to help clarify and streamline the legislative conflict of interest rules.

Additionally, the Commission issued two advisory opinions on June 25, 2025. At the request of Senator Joshua Boschee, Advisory Opinion 25-01 answers two questions:

1. Are caregiving expenses - defined as direct care, protection, and supervision of a child or other person with a disability or a medical condition for which a candidate has direct care giving responsibility - incurred as a direct result of campaign activity or holding public office deemed a permissible campaign expenditure in the state of North Dakota?

2. Are security expenses - defined as non-structural security devices; structural security devices; professional security personnel and services; and cyber security software, devices, and services - incurred as a direct result of campaign activity or holding public office deemed a permissible campaign expenditure in the state of North Dakota?

The Commission answers Senator Boschee's questions as follows:

1. Yes, in some instances it is a permissible campaign expenditure

to pay for caregiving expenses. The candidate/public official must be able to reasonably show the expenses resulted from campaign or officeholder activities. When permissible, the candidate/public official must pay fair market value for the expenses.

2. Due to the general threat environment faced by candidates and public officials, it is a permissible campaign expenditure to pay for security expenses, meaning non-structural security devices, cybersecurity software, and security personnel when incurred as a result of campaign activity and holding public office. When permissible, the candidate/public official must pay fair market value for the expenses.

At the request of Senator Ryan Braunberger, Amended Advisory Opinion 25-02 answers the questions:

1. Is it permissible for a legislator to speak on a panel at the Center for Freethought Equality's Annual Members' Meeting outside North Dakota?

2. Under N.D. Const. art XIV's gift prohibition and the Commission's rules, is it permissible for the legislator speaking at the event to accept payment for registration costs and reimbursement for travel expenses?

The Commission answers Senator Braunberger's questions as follows:

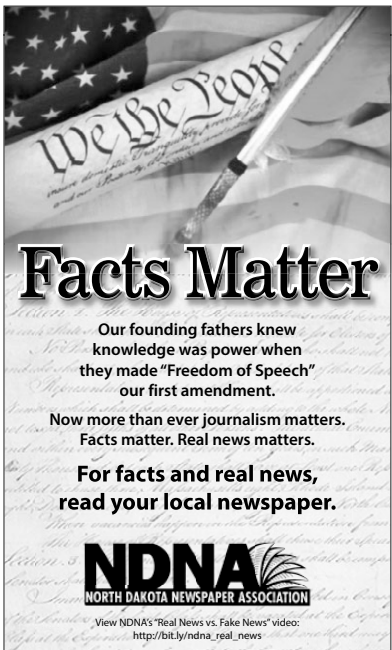
1. A public official may attend an event out of state, including speaking on a panel at the Center for Freethought Equality's Annual Members' Meeting. However, a public official must not accept a prohibited lobbyist gift.

2. It is permissible for Senator

Braunberger to accept travel and registration costs for the events at issue. He will provide fair market consideration by speaking at the events in exchange for the costs. The Commission cautions Senator Braunberger to assess the events for lobbying if he is offered additional things of value.

The advisory opinions can be found on the Commission's website: <https://www.ethicscommission.nd.gov/advisory-opinions>.

To learn more about the Commission, visit its website, <https://www.ethicscommission.nd.gov>.



### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 AM CDT Wednesday, July 23, 2025 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Wednesday, July 09, 2025.

#### STATE OF NORTH DAKOTA TO:

Case No. **31871:** (Continued) Application of Petro-Hunt, LLC pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the State 158-92.1 SWD salt water disposal from a surface hole location in the LOT3 Section 1, T.158N., R.92W., to a bottom hole location in the SWNE Section 1, T.158N., R.92W., Cottonwood Field, Mountrail County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. **31940:** Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the RS-F Armour-156-92-1213H-1 (File No. 17484), Sections 12 and 13, T.156N., R.92W., RS-F Armour-156-92-1224H-2 (File No. 39152), RS-F Armour-156-92-1224H-3 (File No. 39153), RS-F Armour-156-92-1224H-4 (File No. 39154), RS-F Armour-156-92-1224H-5 (File No. 39155), RS-F Armour-156-92-1224H-6 (File No. 39156), Sections 12, 13 and 24, T.156N., R.92W., RS-Armour-156-92-0132H-1 (File No. 17007), E/2 of Section 32, W/2 of Section 33, T.157N., R.91W. and Section 1, T.156N., R.92W., RS-Feldman-156-92-1423H-1 (File No. 17696), RS-Feldman-156-92-1423H-2 (File No. 39934), RS-Feldman-156-92-1423H-3 (File No. 39932), Sections 14 and 23, T.156N., R.92W., RS-Feldman-LW-156-92-1423H-1 (File No. 39936), Sections 14, 15, 22 and 23, T.156N., R.92W., RS-Juma-156-92-1131H-2 (File No. 39935), RS-Juma-156-92-1131H-3 (File No. 39933), RS-Juma-156-92-1131H-4 (File No. 39931), E/2 of Section 31, W/2 of Section 32, T.157N., R.91W. and Sections 2 and 11, T.156N., R.92W., RS-J Nelson-156-91-0708H-1 (File No. 17408), Sections 7 and 8, T.156N., R.91W., RS-Flickertail-156-91-1720H-1 (File No. 19498), RS-Flickertail-156-91-1720H-2 (File No. 35609), RS-Flickertail-156-91-1720H-3 (File No. 35610), RS-Flickertail-156-91-1720H-4 (File No. 35611), RS-Flickertail-156-91-1720H-5 (File No. 39815), RS-Flickertail-156-91-1720H-6 (File No. 39816), RS-Flickertail-156-91-1720H-7 (File No. 39817), Sections 17 and 20, T.156N., R.91W., RS-Nelson Farms-156-91-1819H-2 (File No. 39819), Sections 18 and 19, T.156N., R.91W., and RS-Nelson Farms-LE-156-91-1819H-1 (File No. 39818), Sections 17, 18, 19 and 20, T.156N., R.91W., Ross and Alger Fields Mountrail County, ND, wells to be commingled in an existing central production facility located in the SWSE of Section 1, T.156N., R.92W., in addition to the wells in existing CTB No. 239152, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

Case No. **31942:** Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil produced from the EN-Trout-157-93-3130H-2 (File No. 40081), EN-Trout-157-93-3130H-3 (File No. 40080), Sections 30 and 31, T.157N., R.93W., EN-Rohde-157-94-3625H-2 (File No. 40960), EN-Rohde-157-94-3625H-3 (File No. 41644), Sections 25 and 36, T.157N., R.94W., and EN-Rohde-LE-157-94-3625H-1 (File No. 41739), Sections 25 and 36, T.157N., R.94W. and Sections 30 and 31, T.157N., R.93W., Big Butte Field, Mountrail County, ND, wells to be commingled in an existing central production facility located in Lot 3 of Section 2, T.156N., R.94W., (CTB No. 240080), pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

Case No. **31946:** Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Ross-Bakken Pool to authorize up to seven horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 20 and 21, T.156N., R.90W., Mountrail County, ND, or granting such other relief as may be appropriate.

Signed by,  
Kelly Armstrong, Governor  
Chairman, NDIC  
July 2, 2025

## Dakota Datebook: Alf Paulson Of Crosby

*By Dr. Steve Hoffbeck*

Alf Paulson had the great adventure of his life in 1945.

Born in Alamo, 30 miles north of Williston, in 1921, Alf Harry Paulson was the son of Berndt and Kirsta Paulson, both of whom had been born in Norway.

Alf worked on his father's farm in Divide County until WW II. He joined the U.S. Army in December of 1942, and his strong, wiry frame (5' 9"; 155 pounds) got him noticed. Even more noteworthy, he was "proficient in Norwegian."

The O.S.S. (Office of Strategic Services), the forerunner of the C.I.A., was recruiting soldiers for undercover sabotage of German war-efforts. In particular, the OSS "was looking for men ... for extra hazardous duty behind enemy lines" in Nazi-occupied Norway.

Because Alf Paulson spoke Norwegian, the OSS asked him to "volunteer for hazardous duty." Alf replied "that the whole U.S. Army was hazardous" so they signed him up.

He became a member of the elite Norwegian Special Operations Group (NORSO), joining 74 men from the famous 99th Infantry "Norwegian Battalion."

Paulson got trained for winter and mountain warfare, including hand-to-hand combat, plus "inten-

sive parachute and ski training." He also learned about demolitions, including "blowing up bridges and railroad tracks."

Finally, in March of 1945, Operation Rype began. Rype, the Norwegian name for grouse, was the code name for this top-secret mission. Thirty-five specially selected men were led by Major William Colby, who would later become director of the C.I.A. They flew to Norway. The goal, blow up bridges and rail lines to trap 150,000 German troops in Norway, preventing them from joining the final battles in Germany.

Only sixteen NORSO men, including Alf Paulson and William Colby, successfully parachuted into mountainous Norway. These sixteen commandos worked with Norwegian Resistance fighters to destroy the Tangen railway bridge connecting northern and southern Norway, and later they dynamited "a mile and a half" of railway tracks, successfully delaying rail use by the Germans.

WW II ended May 8, 1945, and on July 1st the Minneapolis Tribune published news that Alf Paulson and his fellow "Norway Invaders" were on their way home.

Alf Paulson came back home to farm near Crosby. The former ski-troop

## Minutes Of The New Town School District No. 1

### NEW TOWN PUBLIC SCHOOL DISTRICT #1 MEETING MINUTES JUNE 10, 2025

MEMBERS PRESENT: Pete Young Bird, BJ Brady, Doug Bratvold, DJ Driver, and Marietta Heart

OTHERS PRESENT: Marc Bluestone (via phone), Nancy Reimer, Jackie Wollschlager, Jenell Bear, Amy Dana, Sharon Dana, Robert Smith, Tanya Houle, and Orrin Weyrauch.

#### 1. Call to Order and Pledge of Allegiance

Meeting called to order at 7:31 p.m.

#### 2. Approval of Agenda

Motion to approve the agenda. This motion, made by Doug Bratvold and seconded by DJ Driver, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

#### 3. Principal Reports

Jenell Bear presented the elementary report.

Amy Dana presented the middle school report.

Robert Smith presented the high school report.

#### 4. Athletic Director Report

Orrin Weyrauch presented the AD Report.

#### 5. Approval of Minutes

Motion to approve the minutes from the May 13, 2025 and the June 4, 2025 meetings. This motion, made by Marietta Heart and seconded by Doug Bratvold, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

#### 6. Open Enrollments/Tuition Agreements

There are none at this time.

#### 7. Approval of Financial and Bill Sets

Motion to approve the financial reports and bill sets. This motion, made by Marietta Heart and seconded by BJ Brady, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

#### 8. Approval of Teacher Contracts for the 25-26 School Year

Motion to approve the contract for Mylene Gonzalvo for \$70,850.00 with MS-8 and 24 years' experience. This motion, made by Marietta Heart and seconded by Doug Bratvold, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

Motion to approve the contract for Janice Penalzoza for \$59,525.00 with BS-8 and 11 years' experience. This motion, made by Marietta Heart and seconded by DJ Driver, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

#### 9. Corps of Discovery Contract Renewal for the 25-26 School Year

Motion to approve the renewal contract for the Corps of Discovery for the 25-26 school year for \$7500. This motion, made by DJ Driver and seconded by Doug Bratvold, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

#### 10. Approval of City of New Town SRO Contract for the 25-26 School Year

Motion to approve the MOU with the City of New Town for the SRO for the 25-26 school year. This motion, made by Marietta Heart and seconded by Doug Bratvold, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

#### 11. Approval of Monthly Board Meeting Schedule for the 25-26 School

#### Year

Motion to approve the board meeting schedule for the 25-26 school year moving the Thursdays to 7 p.m. This motion, made by DJ Driver and seconded by BJ Brady, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

#### 12. Classified Staff Salary Raise for the 25-26 School Year

Motion to approve the classified staff salary raises for the 2025-2026 school year based on attendance and quality of work (\$35 for ok attendance; \$50 for better than average attendance; and \$1 for great attendance). This motion, made by Marietta Heart and seconded by BJ Brady, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

#### 13. Superintendent Notes

#### 14. Adjournment

Motion to adjourn the meeting. This motion, made by Doug Bratvold and seconded by DJ Driver, carried.

BJ Brady: Yea; Doug Bratvold: Yea; DJ Driver: Yea; Marietta Heart: Yea; Yea: 4; Nay: 0

Meeting adjourned at 8:11 p.m.

Pete Young Bird  
Board President

Nancy Reimer  
Business Manager

#### BILLS

**GENERAL FUND: APPTEGY 8,152.98; ATTAINMENT COMPANY INC. 2,438.18; BLICK ART MATERIALS 267.63; BLUESTONE, MARC 10,789.49; COLE PAPERS INC. 10,632.78; COLSTRIP ELECTRIC, INC. 2,269.15; CURRICULUM ASSOCIATES 312.48; DANA, AMY 40.00; DISCOUNT SCHOOL SUPPLY 25.40; ETSYSTEMS, INC. 148.00; GUARDIAN PEST SOLUTIONS, INC 135.00; HARLOW'S BUS SALES, INC. - BISMARCK 93,821.78; HUBERT COMPANY 37.14; JJ & ZAK 6,000.00; JOHNSON CONTROLS/FIRE PROTECTION LP 1,019.76; LAKESHORE LEARNING MATERIALS, LLC 91.27; LAW OFFICES OF NICOLE CARAOUEL, PLLC 2,000.00; MID-AMERICAN RESEARCH CHEMICAL 16,371.45; MIDWEST TECHNOLOGY PRODUCTS 301.32; MORAN, CHARLES 3,500.00; MOUNTRAIL-WILLIAMS ELECTRIC 18,572.81; NASCO 74.41; NOVA FIRE PROTECTION, INC. 695.00; NUETA, HIDATSA, SAHNISH COLLEGE 750.00; PEARCE DURICK PLLC 926.25; PRINCIPAL KAFELE CONSULTING, LLC 6,000.00; READING WAREHOUSE, THE 1,133.04; REALLY GOOD STUFF, INC. 94.98; REIMER, NANCY 210.00; RIVERSIDE INSIGHTS 550.00; SCHOOL HEALTH CORPORATION 354.53; SCHOOL SPECIALTY LLC 1,682.09; STREITZ, BEATRICE 3,475.61; TWOTREES TECHNOLOGIES 129,044.33; ULINE 537.91; WESTERN EDUCATIONAL REGIONAL CENTER 2,000.00; WOLLSCHLAGER, JACKIE 187.98; FUND TOTAL: 324,642.75**

**CAPITOL PROJECTS FUND: COLSTRIP ELECTRIC, INC. 1,487.42; NORTH SEGMENT PROPERTY MANAGEMENT 1,000.00; FUND TOTAL: 2,487.42**

**TRUST AND AGENCY AND RENTAL FUND: FIRE EXTINGUISHING SYSTEMS INC 382.95; MENARDS - MINOT 1,153.34; MINOT PLUMBING & HEATING 703.28; MOUNTRAIL-WILLIAMS ELECTRIC 3,684.19; SCHINDLER ELEVATOR CORPORATION 6,500.00; FUND TOTAL: 12,423.76; CHECKING ACCOUNT TOTAL: 339,553.93**

§ 43-02-03-48.1 and such further and additional relief.

Case No. **31858:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: State A 156-90-9-16H- 2 well (File No. 41683); and State A 156-90-9-16H-3 (File No. 41424), located in Section 8, T.156N., R.90W., to be produced into the King #2 Central Tank Battery or production facility, located in Section 5, T.156N., R.90W., Ross Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. **31859:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-13-12H- 1 well (File No. 41239); Clearwater 157-90-13-12H- 2 well (File No. 41240); and Clearwater 157-90-13-12H- 3 well (File No. 41241), located in located in Section 13, T.157N., R.90W., to be produced into the Redmond/Clearwater Central Tank Battery or production facility, located in located in Section 24, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. **31860:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Shell 153-89-17-7H-1 well (File No. 41320); and Shell 153-89-17-6H-1 well (File No. 41319), to be produced into the Shell 17-7/17-6 Central Tank Battery or production facility, located in Section 20, T.153N., R.89W., Parshall Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. **31861:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-14-11H- 1 well (File No. 41234); Clearwater 157-90-14-11H- 2 well (File No. 41235); Clearwater 157-90-14-11H- 3 well (File No. 41236); and Clearwater 157-90-14-12H- 1 well (File No. 41237), located in Section 14, T.157N., R.90W., to be produced into the Clearwater 23-26 Central Tank Battery or production facility, located in Section 23, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. **31862:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-14-11H- 1 well (File No. 41234); Clearwater 157-90-14-11H- 2 well (File No. 41235); Clearwater 157-90-14-11H- 3 well (File No. 41236); and Clearwater 157-90-14-12H- 1 well (File No. 41237), located in Section 14, T.157N., R.90W., to be produced into the Clearwater 23-26 Central Tank Battery or production facility, located in Section 23, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. **31863:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-14-11H- 1 well (File No. 41234); Clearwater 157-90-14-11H- 2 well (File No. 41235); Clearwater 157-90-14-11H- 3 well (File No. 41236); and Clearwater 157-90-14-12H- 1 well (File No. 41237), located in Section 14, T.157N., R.90W., to be produced into the Clearwater 23-26 Central Tank Battery or production facility, located in Section 23, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. **31864:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-14-11H- 1 well (File No. 41234); Clearwater 157-90-14-11H- 2 well (File No. 41235); Clearwater 157-90-14-11H- 3 well (File No. 41236); and Clearwater 157-90-14-12H- 1 well (File No. 41237), located in Section 14, T.157N., R.90W., to be produced into the Clearwater 23-26 Central Tank Battery or production facility, located in Section 23, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. **31865:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-14-11H- 1 well (File No. 41234); Clearwater 157-90-14-11H- 2 well (File No. 41235); Clearwater 157-90-14-11H- 3 well (File No. 41236); and Clearwater 157-90-14-12H- 1 well (File No. 41237), located in Section 14, T.157N., R.90W., to be produced into the Clearwater 23-26 Central Tank Battery or production facility, located in Section 23, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. **31866:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-14-11H- 1 well (File No. 41234); Clearwater 157-90-14-11H- 2 well (File No. 41235); Clearwater 157-90-14-11H- 3 well (File No. 41236); and Clearwater 157-90-14-12H- 1 well (File No. 41237), located in Section 14, T.157N., R.90W., to be produced into the Clearwater 23-26 Central Tank Battery or production facility, located in Section 23, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. **31867:** (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-14-11H- 1 well (File No. 41234); Clearwater 157-90-14-11H- 2 well (File No. 41235); Clearwater 157-90-14-11H- 3 well (File No. 41236); and Clearwater 157-90-14-12H- 1 well (File No. 41237), located in Section 14, T.157N., R.90W., to be produced into the Clearwater 23-26 Central Tank Battery or production facility, located in Section 23, T.157N., R.90W.,