

~ Public Notices ~

BOARD OF PEMBINA COUNTY COMMISSIONER'S PROCEEDINGS www.pembinacountynd.gov October 21, 2025 9:00 AM

Board of Pembina County Commissioners met in the Commissioners Meeting Room of the Courthouse.

Chairperson Otto called the meeting to order at 9:00 AM. Roll call: Patrick Hardy, Scot Becker, Blaine Papenfuss, Darin Otto, Andrew Cull. A quorum was declared.

Also, in attendance were: Zelda Hartje, Samantha Diemert, Emergency Manager; Marcus Ramsay, Chief Deputy; Rachel Ramsay, Public Health Director; Missy Morden, Clerk/Recorder; Devin Johnson, Highway Superintendent; Jeff Daley, K/LJ Engineering; Garret Fontaine, States Attorney.

Motion made by Scot Becker and seconded by Blaine Papenfuss to approve the agenda. All voting in favor; motion carried.

The public comment portion was started at 9:01 AM.

The public comment portion was closed at 9:17 AM.

Motion made by Blaine Papenfuss and seconded by Patrick Hardy to approve the October 7th, 2025 meeting minutes. All voting in favor, motion carried.

Auditor Gapp stated a company reached out regarding processing our tax payments when people pay with credit cards online stating they could possibly give us a better rate. Discussion followed regarding the information presented. The company didn't provide a specific rate they could give us in the information provided. Auditor Gapp asked the commission if they wanted her office to look into this any further. Motion by Blaine Papenfuss and seconded by Scot Becker to leave it as it is. All voting in favor, motion carried.

Clyde Reilly sent a letter to the commission requesting it be read at the commission meeting. Chairman Otto read the letter aloud at the meeting. The letter follows here:

I Clyde Reilly hereby request that our Pembina County Commissioners study, consider and hopefully support the concept of a Nuclear Power Plant here in Pembina County. I request that this be read at the October 7, 2025 Pembina County Commission Meeting and that a motion be made at the October 25, 2025 meeting to vote on support for Nuclear Power in Pembina County along with a letter to Nucleon Energy expressing your support for this project.

*Nucleon Energy
730 8 Ave SW
Calgary, Alberta
Canada, T2P 1C9*

"In May, President Trump initiated a "nuclear energy renaissance," directing the Nuclear Regulatory Commission to streamline the approval process for new reactors, including setting a new 18-month deadline for licensing decisions".

"North Dakota is looking at advanced forms of nuclear energy to meet an exponential rise in energy demand. A committee (Advanced Nuclear Energy Committee) of state lawmakers, utility regulators, agency leaders and electricity producers met at the state Capitol on Sept. 3, and heard from experts about benefits and challenges of nuclear energy." They passed Senate Bill #2159 that provides ~\$300,000.00 to the Energy and Environmental Research Center to study nuclear energy.

Our Advanced Nuclear Energy Committee selected Nucleon Energy, Alberta CA to spend 12 months studying the possibility of attracting the resurgent nuclear power industry to the state. Key elements of the study are potential locations, gauging public support, etc. Will Bridge is the chief technology officer for Nucleon Energy. Ryan Tourigny chief development officer says its fundamental to put small modular reactors where the grid either now or in the future allows.

Public support is crucial.

Pembina County is the best location for a nuclear power plant: there is water for cooling from the Red River and the Pembina River, geologically it is very safe as there are no fault lines anywhere near, there is a major power line corridor just across the Red River to the East and there is also a major power line corridor on the West side of the Red River, it would be near a major (I-29) highway and the MISO power grid that we are a part of is maxed out and needs the power.

I have conducted a survey over the past few weeks and the response is 98% percent in favor of a nuclear power plant and the primary reason is high paying jobs that will attract college educated youth back to our county. None of us who grew up here with nuclear tipped Minuteman Missiles in our backyard and B 52's flying over with nuclear bombs on board are intimidated by a nuclear power plant in our backyard, the safest method for producing electricity and the most environmentally friendly. One of my survey respondents was old enough to remember when there was no electricity and the joy when Nodak ran lines to their farmhouse.

10/05/2025

Motion by Scot Becker and seconded by Blaine Papenfuss to take a neutral stance on this issue. Discussion followed. Chairman Otto stated there is nothing stating he is against it but he has received a lot of calls in opposition to it as it's been in the paper. He stated this is probably the most calls he has received on an issue. He stated again he is not opposed to it, but there are a lot of factors to be considered. Commissioner Becker stated there are a lot of unanswered questions. He stated to speak to some of Clyde's points, regarding pulling water from the Red River. He stated there are some years there's barely enough water for the beet plants. He doesn't feel that is a valid point. He stated as far as geological stability over by the river, you're sitting on 200 feet of river bottom you'd have to drive pilings down the bedrock to put a safe base on a nuclear power plant and the few, small power line grid lines that are over there, can they handle that or would we have to build out and that's additional cost for that. He also referenced back in the 1980's when the Mandan line was supposed to come through Pembina County from Kansas to Manitoba Hydro. He said people did not want that and fought that and that's what you're going to need for whatever size reactor to be built here. He stated its prime agricultural land over there and wanting to cover that with cement and build a nuclear plant. Commissioner Papenfuss said he also is not opposed to it. Chairman Otto said there are a lot of factors in it and until a company comes in and thinks it's a worthwhile thing to do. Commissioner Becker stated MISO being on the edge they're okay right now with their capabilities with their portion of the grid up here. He stated MISO helped with the ice storms in Texas when the southwest power grid was down. He stated he doesn't know where they are today, but if AI data centers came in, we could protest all we want, but our opinion doesn't carry much weight. Commissioner Otto stated Nekoma is listed as a planned site for a data center. He also stated how electricity bills have gone up approximately 19 percent. Roll call: Patrick Hardy, yes; Scot Becker, yes; Blaine Papenfuss, yes; Darin Otto, yes; Andrew Cull, yes. Motion carried.

Rachel Ramsay stated the Security Committee had met and approached her in regards to putting an AED in the court and the almost outdated AED machine currently on the first floor of the courthouse and the need to replace it so the Cavalier Ambulance can continue to service it and order the correct pads for the device. She stated the current pads are only good through January of 2026. She stated it is over eleven years old. The cost per device is approximately \$2,100.00. She stated she contacted the Cavalier Hook and Ladder Society to see if they would be willing to donate funds towards the purchase. She spoke with a member of the committee and they thought one device would probably be approved for purchase but was unsure if two would be approved. Their next meeting is on the 29th of October. She is asking the commission if she should apply for funding for one or two devices. Discussion followed. Commissioner Cull stated he feels there should be one on every floor since we are a public building. He also discussed having one where the VSO office is. Discussion followed on how to fund each one. Motion by Blaine Papenfuss and seconded by Scot Becker to apply for two and to purchase a total of four, including the two we apply for, and work the funding out for the remaining devices after the Cavalier Hook and Ladder meets. Roll call: Patrick Hardy, yes; Scot Becker, yes; Blaine Papenfuss, yes; Darin Otto, yes; Andrew Cull, yes. Motion carried.

Rachel Ramsay left the meeting. Devin presented a utility permit from Nodak Electric Cooperative to bore between sections 2 and 11 located along County Road 1. Motion by Andrew Cull and seconded by Patrick Hardy to approve the utility permit request. All voting in favor, motion carried.

Jeff Daley stated the Beaulieu/Akra structure is mostly complete. They are just doing final paperwork required. He stated the seventeen-structure project is ongoing by Key Contracting. He stated there are five mostly completed at this time. Piling repair remains on a couple of those. He said two of these five were closed previously. He stated they will be contacting the NDDOT and give them the load rating analysis showing how the bridges have been modified so they can schedule an inspection so they can be reopened. Devin stated he has another three to four that will also need inspections. He discussed site 10 in the southwest part of the county that has been closed. He said the south abutment is leaning towards the channel. He said this is a tall abutment. It is 13 to 14 feet tall. They are concerned that when they remove the beams for repair, the abutment may go towards the channel. They may need to put in a dead-man anchor. He stated there may be an existing dead-man anchor. He stated the quote for this would range from \$165,000.00 to \$185,000.00. The NDDOT said there would be federal aid funds for this project change order. He stated even with the new dead-man, there could still be potential problems with this site. The DOT asked what it would cost for a new abutment. He said that would be approximately \$250,000.00 to \$300,000.00. He also discussed the option of replacing it with a box culvert costing approximately \$750,000.00. He is waiting to hear from the DOT to see if there is federal funding available for these other options.

Missy Morden and Samantha Diemert left the meeting.

Further discussion was held regarding this bridge. Jeff stated rip rap

would have to be installed on the south abutment. He stated the dead man anchor could be installed and the planned rehab work done and it could possibly be inspected and reopened at a lower limit rating. Discussion on putting a box culvert in instead was discussed. He stated it would have to be a triple or big double box because the river is deep there. Devin stated he would have to find the original plans to see what was installed when it was built. Mr. Daley said he would be following up with the state this week and get back to the commission regarding funding availability. The commission can have a special meeting if Mr. Daley gets the information from the NDDOT before the next regular meeting.

Devin presented a solicitation letter from North Dakota Rail to fix rail crossings. He stated there is only one left to do on number 9. He stated it is a 90/10 split. Our cost would be the 10 percent. Motion by Blaine Papenfuss and seconded by Scot Becker to apply for the funding. All voting in favor, motion carried.

Discussion on cleaning out under bridge on County 12. He stated they planned on doing that in the late fall early winter time frame.

Beaver dams discussed on the Beaulieu/Akra structure. Commissioner Becker was wondering what the long term affects they would have on it. Commissioner Otto asked Commissioner Becker to meet with the water board and see if they have any ideas.

Motion made by Andrew Cull and seconded by Patrick Hardy to adjourn the open session and go into executive session for attorney consultation per NDCC 44-04-19.1(5). Roll call vote: Patrick Hardy – yes; Scot Becker – yes; Blaine Papenfuss – yes; Darin Otto – yes; Andrew Cull – yes. Motion carried. The executive session began at 10:22 AM and was attended by Garret Fontaine, States Attorney, Patrick Hardy, Scot Becker, Blaine Papenfuss, Darin Otto, Andrew Cull, and Melissa Gapp. Motion made by Blaine Papenfuss and seconded by Patrick Hardy to adjourn the executive session at 10:50 AM and return to open session. All voting in favor; motion carried.

Commission reviewed the September financial report and claims. Motion made by Blaine Papenfuss and seconded by Scot Becker to approve the consent agenda as presented. All voting in favor; motion carried.

Motion made by Blaine Papenfuss to adjourn the meeting. All voting in favor; motion carried. Meeting adjourned at 10:51 AM.

PAYROLL: \$388,606.53
BIRCHWOOD NDB HOLDINGS, LLC 12,671.00; ADVANCED BUSINESS METHODS-W FARGO 215.28; CAVALIER MUNICIPAL UTILITIES 193.46; MONTANA DAKOTA UTILITIES-BISMARCK 33.23; POLAR COMMUNICATIONS 102.84; PREMIUM WATERS 36.96; ACME TOOLS 448.89; CAVALIER CHRONICLE, INC 108.00; CAVALIER DO IT BEST HARDWARE 2,806.96; CAVALIER MUNICIPAL UTILITIES 531.58; DIRTY DEEDS DIRTWORK INC. 98,000.00; FORX RADIATOR, INC 1,589.99; GLADEN CONSTRUCTION INC. 108,782.46; GRAFTON AUTO ELECTRIC INC. 47.88; HELM ENTERPRISES 5,800.00; KADRMAS, LEE & JACKSON INC. - BISMARCK, ND 133,638.77; KENDAL CONSTRUCTION - LANGDON 3,680.00; KRINGSTAD IRONWORKS, INC 68.72; LANGDON IMPLEMENT 11.14; MONTANA DAKOTA UTILITIES-BISMARCK 32.05; NORTH STAR COOP 60.15; NORTHEAST REGIONAL WATER DISTRICT 88.25; POLAR COMMUNICATIONS 158.63; PREMIUM WATERS 16.29; RDO EQUIPMENT CO GRAND FORKS 4,909.39; TRUE NORTH STEELE 6,992.60; ADVANCED BUSINESS METHODS-W FARGO 1,014.98; AXON ENTERPRISE, INC. 3,728.06; BORDERLAND PRESS INC 249.00; BUSINESS ESSENTIALS 129.96; CAVALIER CHRONICLE, INC 804.13; CAVALIER DO IT BEST HARDWARE 37.97; CAVALIER MUNICIPAL UTILITIES 1,815.80; DOCU SHRED INC 60.42; EPSILON SIGMA PHI - OWASSO 75.00;GRIMSLEY REICHERT/TERESA 200.00; INGENUITY RM, LLC 64.00; LANGDON FIRE EQUIPMENT 1,522.00; LANGDON IMPLEMENT 54.27; MATTHEW BENDER & CO., INC 725.92; MCKESSON MEDICAL -SURGICAL 3,890.76; NK PLUMBING LLC 1,018.50; PEMBINA COUNTY HIGHWAY 308.99; PEMBINA COUNTY TREASURER 1,441.69; PEMBINA COUNTY 4-H COUNCIL 2,099.38; POLAR COMMUNICATIONS 1,591.22; TRIZETTO PROVIDER SOLUTIONS 43.10; TYLER TECHNOLOGIES 4,246.96; VESTIS CHICAGO 83.94; VESTIS UNIFORM SERVICES 94.18; PEMBINA COUNTY TREASURER 75.00; STATE TREASURER 424.90; VERIZON CONNECT FLEET USALLC 122.15; INFORMATION TECHNOLOGY DEPT 106.60; VERIZON WIRELESS 164.77; AMAZON CAPITAL SERVICES 636.01; AXON ENTERPRISE, INC. 1,801.00; BIRCHWOOD NDB HOLDINGS, LLC 170.13; CAVALIER DO IT BEST HARDWARE 152.69; COUNTIES PROVIDING TECHNOLOGY 2,822.00; DELL MARKETING L.P.-CHICAGO 1,259.57; HELGOE/KARI 275.75; INFORMATION TECHNOLOGY DEPT 2,370.90; LEEVERS SUPERVALU FOODS-SHERIFF 372.00; LIBERTAS 200.00; MINN-KOTA COMMUNICATIONS, INC. 1,047.78; MOSTAD INSURANCE SERVICES, INC. 319.00;OASHEIM/RICHARD 50.00; OFFICE OF ATTORNEY GENERAL 570.00; OTTER TAIL POWER COMPANY 81.42; PEMBINA COUNTY MEMORIAL HOSPITAL 229.00; POLAR COMMUNICATIONS 25.44; PREMIUM WATERS 101.89; RELIANCE TELEPHONE, INC. 130.00; SANFORD HEALTH OCCUPATIONAL MEDICINE 409.00; VERIZON WIRELESS 1,151.89; VESTIS CHICAGO 41.96; PEMBINA COUNTY TREASURER 55.40; PREMIUM WATERS 18.48; BJORNSSON OIL CO-CAVALIER INC 3,139.99; CAVALIER TIRE & FUEL, LLC 411.43;CLOSE CONSTRUCTION CO INC 2,108.00; KADRMAS, LEE & JACKSON INC. BISMARCK, ND 57,839.01; KNIFE RIVER MATERIALS 402,898.29; KRINGSTAD IRONWORKS, INC 460.00; LINDE GAS & EQUIPMENT INC. 72.17; NAPA AUTO PARTS OF CAVALIER 75.99; NODAK ELECTRIC COOPERATIVE 141.22; NORTH CENTRAL INTERNATIONAL LLC 13,185.07; PEMBINA COUNTY TREASURER 20.52; RUNNINGS - GRAND FORKS 112.97; SCHAEFFER'S SPECIALIZED LUBRICANTS 3,142.55; VESTIS UNIFORM SERVICES 78.10; CAVALIER CHRONICLE, INC 175.00; CAVALIER EQUIPMENT, INC 7.98; CONTROL SOLUTIONS, INC. 100.00; GAPP/MELISSA 22.00; JAMESTOWN COMMUNICATIONS INC 5,910.60; KNKD 705.50; LANGDON IMPLEMENT 54.27; LEEVERS SUPERVALU FOODS-

EXTENTION 41.53; MATTHEW BENDER & CO., INC 77.81; MCKESSON MEDICAL -SURGICAL 343.97; NAPA AUTO PARTS OF CAVALIER 47.98; ND ASSOCIATION OF COUNTIES 115.20; ND DEPARTMENT OF HUMAN SERVICES 212.80; ND STATE RADIO COMMUNICATIONS 480.00; OFFICE OF THE ADJUTANT GENERAL 34,481.23; PEMBINA COUNTY HIGHWAY 6,644.71; PEMBINA COUNTY TREASURER 139.00; PHOENIX SUPPLY 99.00; PREMIUM WATERS 120.87; RESERVE ACCOUNT/FIS LOCKBOX OPERATIONS 2,000.00; ROLETTE COUNTY SHERIFF'S OFFICE 554.15; THOMPSON'S CAFE 3,420.00; THOMSON REUTERS - WEST 382.57; THRIFTY WHITE PHARMACY - MINNEAPOLIS 29.42; TRIZETTO PROVIDER SOLUTIONS 43.10; VALLEY NEWS AND VIEWS 182.00; VESTIS UNIFORM SERVICES 251.08; VISA 210.79; VISA 1,581.43; AMERITAS GROUP 25.96; DELTA DENTAL OF MINNESOTA 143.08; ACE SECURITY SERVICES LLP 275.00; AMAZON CAPITAL SERVICES 1,279.46; CONTROL SOLUTIONS, INC. 96.00; DOCU SHRED INC 204.97; HOLIDAY INN BISMARCK 330.00; MONTANA DAKOTA UTILITIES-BISMARCK 444.01; OTTER TAIL POWER COMPANY 68.76;QUILL CORPORATION 181.62; RON'S BODY SHOP 36.00; SHARP/ALISSA 144.20; VESTIS UNIFORM SERVICES 156.90; PUKLICH CHEVROLET 55,832.52

/s/ Darin Otto, Chairperson
Pembina County Board of Commissioners
ATTEST: /s/ Melissa Gapp
Pembina County Auditor/Treasurer
(November 12, 2025)
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UNOFFICIAL MINUTES OF WALHALLA CITY COUNCIL MEETING MONDAY NOVEMBER 03, 2025

Mayor McDonald called the regular meeting of the Walhalla City Council to order at 7:00 P.M., Monday November 03, 2025, at City Hall.

Council Present: Schill, Jackson, Carpenter, Kalis, Horgan, Dumas

Others Present: Christopher Trupe, Justin Dearingier, Jerry Gasparo, Duane Schurman, Kent Dalzell, Ross Blair, Larry DuBois, Auditor Cook.

Motion by Horgan to approve the minutes of the October 6th rezoning hearing as read. Second by Jackson. All members present voted in favor of the motion. Motion passed. Motion by Schill to approve the minutes of the October 6th regular meeting as read. Second by Kalis. All members present voted in favor of the motion. Motion passed.

The Walhalla Cemetery Board addressed the council on Ross Blair and Steve Melsted being appointed to the board as well as hiring Duane Schurman as contract labor for cemetery grounds keeping at \$30.00/hr. The board stated they would like the city to retain financial control of the cemetery funds at this time with a recommendation of moving a portion of the cemetery funds into a CD. Motion by Carpenter to move \$20,000.00 from the cemetery fund into the highest rate cd available. Second by Jackson. All members present voted in favor of the motion. Motion passed.

Motion by Dumas to close the Harvest Fuel Fund and transfer the balance into the Economic Development Fund. Second by Carpenter. All members present voted in favor of the motion. Motion passed.

Motion by Schill to approve the financial report. Second by Horgan. All members present voted in favor of the motion. Motion passed.

Commitments:
Job Application: An employment application was received from Robert Dumas. There are currently no open positions available.

Moore Engineering: Brandon Reber contacted the city requesting an update on any decisions regarding pursuing of a grant application. As well as notification that lagoon improvements will be added to the State Revolving Fund Application.

NDEQ: The city landfill was inspected September 25th. The inspector did not find any deficiencies.

Tax Incentives: Melissa Beach & Angelle French met with the auditor to discuss the tax incentive process regarding Wentworth Ag USA. Discussion was held on granting Wentworth Ag USA tax incentives with a decision tabled until a special meeting is held.

Committee Reports:
Municipal Services, Building Permits, Streets, and Alleys:

Discussion held on lagoon deficiencies in cell #2. More research will be done to determine if the lagoon was built to standard during initial construction.

Motion by Carpenter to adjust winter landfill hours to the 1st and 3rd Saturday of the month only, with open hours remaining 9:00 a.m. to 1:00 p.m. on these days. Second by Dumas. Carpenter, yes; Kalis, yes; Schill, yes; Jackson, no; Horgan, yes; Dumas, yes. Motion passed.

Police, Fire, and Traffic: It was stated that city owned property issued to the terminated officer has been returned. Mr. Schill will check on the availability of hiring county deputies to patrol in Walhalla on their off hours at a rate of \$40.00/hr. Police vehicle recall work was discussed. Mr. Jackson will be updating the POST board job listing to include a starting salary of \$58,976.00/yr.

Financial & Economic Development Corp: Nothing.

Board of Health, City Buildings, and Recreation: A breakdown of current bathroom project expenses was reviewed. Legion roof repair labor estimate was received totaling \$3,914.00. Motion by Carpenter to have the Legion roof repaired. Second by Jackson. Roll call: Carpenter, yes; Kalis, yes; Schill, yes; Horgan, yes; Dumas, yes. Motion passed.

Motion by Kalis to approve all bills presented. Second by Schill. Roll call: Carpenter, yes; Kalis, yes; Schill, yes but abstaining from his bill; Jackson, yes; Horgan, yes; Dumas, yes. Motion **October Bills 2025:**
Advanced Business Methods \$272.88; Bank of ND \$1,391.23; Blue Cross Blue Shield \$4,268.10; Borderland Press \$49.00; Brian Mathison \$712.50; Cavalier Chronicle \$276.79; Cavalier Equipment \$7,125.84; Colonial Life \$217.80; Dirty Deed's Dirtwork Inc. \$14,971.62; Elan Financial Services \$2,118.11; Evolv Inc. \$25.00; Fleming, DuBois & Fleming \$3,320.00; Ferguson Waterworks \$738.45; Grand Forks Utility Billing \$26.00; Jamestown Communications \$589.38; Jensen A/C & Heating \$3,102.75; John Deere \$937.72; Kim Chaput \$1,800.00; KodaBank \$27.23; Mar-Kit Landfill \$2,776.50;

McCurdy Inc. \$669.00; MDU \$287.47; Nathan Althof \$450.00; ND Dept of Environmental Quality \$50.00; ND Water Users Association \$325.00; Nodak \$148.66; Northdale Oil Inc. \$1,082.49; Northeast Regional Water \$14,889.10; One Call Concepts \$19.50; Ottertail \$2,545.91; Postmaster \$370.00; Premium Waters Inc. \$33.47; RDB Construction \$17,750.00; Schill's Shop \$466.75; Stanhope Plumbing \$1,270.74; Teamlab \$972.50; Thorlakson Construction \$11,680.74; Uniform Center \$225.93; United Communications \$481.88; Valley Landfill Inc. \$2,583.00; Verizon \$208.83; Verizon Connect \$31.90; Vestis \$43.68; Walhalla Airport Authority \$683.72; Walhalla Ag Service \$225.00; Walhalla Building Center \$30.68; Walhalla CoOp Oil \$344.16; Walhalla Park Board \$3,418.60; Michael Cook \$3,245.64; Jacob Johnson \$3,229.00; Tammy Olson \$1,290.53; Chris Trupe \$3,597.46; Michelle Sehart \$586.96; John Rock McDonald \$307.83; Zelda Hartje \$363.63; Mary A. Mostad \$72.03; Total \$118,728.69. Passed.

Old Business:

-Scooter Ordinance: Motion by Carpenter to approve the second reading of Ordinance 2025-03. Second by Schill. Roll call: Carpenter, yes; Kalis, no; Schill, yes; Jackson, yes; Horgan, no; Dumas, no. Roll call vote resulted in a 3-3 tie. Mayor McDonald broke the tie with a yes vote. Motion passed.

Motion by Jackson to enact Ordinance 2025-03. Second by Schill. Roll call: Carpenter, yes; Kalis, no; Dumas, no; Jackson, no; Horgan, no; Schill, yes. Motion to enact Ordinance 2025-03 was defeated 4-2.

-DOT Speed Sign: Discussion held on the application process to purchase and install signs. The decision was made to continue to pursue radar signs as well as obtaining a cost estimate.

-Website Update: No estimate was available at this time.

-Tree Expenses: No updates available at this time.

-Legion Phone: The phone line at the Legion was left operational upon learning the ability to transfer a phone number to the building would be lost if the line was disconnected.

New Business:

Employee Certification Raises: Discussion held on raises associated with employees acquiring certifications. Motion by Carpenter to approve a set certification raise policy equivalent to: CDL \$150/month, Pesticide Applicator \$0.75/hr., Water Distribution \$1.00/hr., Wastewater Collection \$0.75/hr., Wastewater Treatment \$0.75/hr., Auditor Certification \$1.00/hr. Second by Schill. Roll call: Carpenter, yes; Kalis, yes; Schill, yes; Jackson, yes; Horgan, yes; Dumas, yes. Motion passed.

Other Business: None

Motion by Jackson to adjourn. Second by Horgan. All members present voted in favor of the motion. Motion passed. Meeting adjourned 8:56 P.M.

John Rock McDonald, Mayor
Michael Cook, Auditor
(November 12, 2025)
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PEMBINA COUNTY WATER RESOURCE DISTRICT REQUEST FOR QUALIFICATIONS REGARDING ENGINEERING SERVICES

The PEMBINA COUNTY Water Resource District (the "District") is a political subdivision in PEMBINA County, North Dakota. The District owns, operates, maintains, develops, and constructs drainage, flood protection, and other water infrastructure projects in accordance with its statutory authorities. The District occasionally requests cost-share participation from the North Dakota State Water Commission (the "SWC") regarding various project development, design, and construction activities. In accordance with the SWC's cost-share policies, the District must conduct an engineering services selection process at least every three years to qualify for cost-share regarding project engineering and development. This RFO process will satisfy the SWC cost-share requirements.

Scope of Services

The District is seeking general engineering services and consulting to assist, advise, and act on behalf of the District regarding all proceedings and projects of the District, including regular attendance at meetings of the District; surveys; inspection and maintenance of existing projects, including assessment projects, drains, and retention projects; development, study, survey, design, bidding, contract administration, and right of way acquisition regarding new projects, improvements to the District's existing projects, and snagging and clearing projects; administration and negotiation of land and right of way acquisition on behalf of the District; assistance regarding permit administration, including surface drainage, subsurface drainage, dam, and dike permitting; investigation and assistance regarding administration of dike, dam, drainage, and obstruction complaints; assessment district development; negotiation with road authorities, railroads, and other entities on the District's behalf; regular cooperation and interaction with the District's staff, legal counsel, and other consultants; and otherwise performing all other tasks as necessary to act on the District's behalf.

Submission Requirements

The Qualification Statements must include:

1. Name of Respondent and general information regarding Respondent's entity structure;
2. Name, title, address, telephone number, and email address of contact person authorized to contractually obligate Respondent;
3. General introduction and brief history of Respondent's firm;
4. Description of Respondent's specialized or relevant experience or knowledge;
5. Confirmation that Respondent meets the appropriate North Dakota licensing requirements;
6. Description of noteworthy water infrastructure projects the firm has developed, designed, administered, and managed in the area, specifically including legal assessment drains and retention projects;
7. Description of any other characteristics that would be uniquely relevant in evaluating Respondent's experience of Respondent;
8. Identification of key management, field, and staff members Respondent would assign to provide District's services;
9. Information regarding Respondent's management, field, and staff members designated above, including name, position, telephone number, email address, education, and experience, including information

regarding relevant project experience; and

10. General description of Respondent's ability to meet Respondent's time and budget requirements.

Respondents must submit one Qualification Statement to the District by 3:00 p.m. on Friday, December 5, 2025, by mail or email, to: PEMBINA County Water Resource District
c/o LuAnn Kemp
308 Courthouse Drive #5
Cavalier, ND 58220
lkemp@nd.gov
701-265-4511

Selection Criteria

The District will evaluate each Respondent on the basis of the following criteria:

1. Professional qualifications necessary for satisfactory performance of requested services, including past performance on behalf of the District and on similar projects;
2. Qualifications of personnel;
3. Ability and willingness to meet time and budget requirements;
4. Location, with higher priority given to firms headquartered in North Dakota;
5. Recent, current, and projected workloads;
6. Related experience on similar projects; and
7. Recent and current work for the District.

The District will evaluate all Qualification Statements and will rank firms based on the above criteria. The District will conduct interviews with the top three firms. Following interviews, the District will select the top-rated firm(s) and will enter into contract negotiations with that firm(s). The District will provide written notice of its decision to all Respondents.

The District reserves the right, in its discretion, to waive any deficiencies in any submissions, and to accept or reject any and all Qualification Statements submitted. The District is not responsible for the costs of proposal or interview preparation.
(November 12, 2025)
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SUMMONS CIVIL NUMBER: 34-2025-CV-00170 IN THE STATE OF NORTH DAKOTA, COUNTY OF PEMBINA IN THE DISTRICT COURT, NORTHEAST JUDICIAL DISTRICT

United States of America acting through the Rural Housing Service or successor agency, United States Department of Agriculture,

vs.

Eleanor V. Hartman and United States of America, acting by and through the Rural Housing Service, and any person in possession,

Defendants.
THE STATE OF NORTH DAKOTA TO THE ABOVE-NAMED DEFENDANTS:

1. To the above-mentioned Defendants including all persons unknown, claiming any estate or interest in, or lien or encumbrance upon, the real estate described in the complaint.

2. You are hereby summoned and required to appear and defend against the Complaint in this action, which is herewith served upon you, by serving upon the undersigned a copy of an Answer or other proper response within twenty-one (21) days after the service of this Summons upon you, exclusive of the day of service.

3. If you fail to do so, Judgment by default will be taken against you for the relief demanded in the Complaint.

4. This Summons and Complaint will be filed with the Clerk of this Court.

5. This action relates to the foreclosure of a mortgage upon the following described real property in the County of Pembina, State of North Dakota:

All of Lot 4, and the North Half of Lot 5, Block 3, City Addition to the City of Cavalier, North Dakota.

Property Address: 404 E. 3rd Avenue South, Cavalier, ND 58220

6. The Plaintiff is not seeking a personal judgment against the above-named Defendants.

Dated: October 1, 2025.

/s/ Tyler S. Wirick
Tyler S. Wirick
376 East 400 South, Suite 300
Salt Lake City, UT 84111
Tel: 801-355-2886
Email: tylerw@hwmlawfirm.com
Bar Number: 10014
HWM: ND21635

(November 5, 12, 19, 2025)
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ABBREVIATED NOTICE OF INTENT TO AMEND ADMINISTRATIVE RULES RELATING TO N.D. ADMIN. CODE CHAPTER 33-07-03.2 NURSING FACILITIES

TAKE NOTICE that the North Dakota Department of Health and Human Services will hold a public hearing to address proposed changes to N.D. Admin. Code chapter 33-07-03.2 relating to the nursing facility's activity training program at 1:30 p.m. on Friday, December 12, 2025, in Bismarck, N.D. in AV Room 210, located on the second floor of the Judicial Wing of the State Capitol.

Copies of the proposed rules are available for review at human service zones offices and at the state-operated behavioral health clinics. Copies of the proposed rules and the regulatory analysis relating to these rules may be requested by telephoning (701) 328-2311. Written or oral data, views, or arguments may be entered at the hearing or sent to: Rules Administrator, North Dakota Department of Health and Human Services, State Capitol - Judicial Wing, 600 E. Boulevard Ave., Dept. 325, Bismarck, ND 58505-0250. Written data, views, or arguments must be received no later than 5:00 p.m. on Monday, December 22, 2025.