

**NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 AM CDT Thursday, April 23, 2026 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, April 09, 2026.

STATE OF NORTH DAKOTA TO:

**Case No. 32770:** Application of Continental Resources, Inc. for an order for the Wildrose-Bakken Pool and/or Corinth-Bakken Pool, Divide and Williams Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27 and 34, T.160N., R.97W. and Sections 3 and 10, T.159N., R.97W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

**Case No. 32771:** Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Wildrose and/or Corinth-Bakken Pools to establish two overlapping standup 2560-acre spacing units described as Sections 26 and 35, T.160N., R.97W. and Sections 2 and 11, T.159N., R.97W.; and Sections 5, 8, 17 and 20, T.159N., R.97W., Divide and Williams Counties, ND, and authorize four horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

**Case No. 32772:** Application of Phoenix Operating LLC for an order amending the applicable orders for Wildrose/Corinth-Bakken Pool to establish an overlapping 5120-acre spacing unit described as Sections 29, 30, 31, and 32, T.160N., R.97W. and Sections 5, 6, 7, and 8, T.159N., R.97W., Divide and Williams Counties, ND, and to authorize one horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

**Case No. 32773:** Application of Phoenix Operating LLC for an order amending the applicable orders for Skabo/Wildrose/Big Stone/Corinth-Bakken Pool to establish an overlapping 5120-acre spacing unit described as Sections 25 and 36, T.160N., R.98W., Sections 30 and 31, T.160N., R.97W., Sections 1 and 12, T.159N., R.98W., and Sections 6

and 7, T.159N., R.97W., Divide and Williams Counties, ND, and to authorize one horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

**Case No. 32775:** Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.160N., R.95W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

**Case No. 32335:** (Continued) Application of Continental Resources, Inc. for an order for the Juno-Bakken Pool, Divide County, ND, as follows: (i) create and establish three overlapping 1920-acre spacing units comprised of Sections 3, 10 and 15; Sections 7, 8 and 9; and Sections 22, 27 and 34, all in T.162N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 1920-acre spacing unit; and, (ii) create and establish three overlapping 2560-acre spacing units comprised of Sections 16, 21, 28 and 33; Sections 17, 20, 29 and 32; and Sections 18, 19, 30 and 31; all in T.162N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

**Case No. 32170:** (Continued) Application of Continental Resources, Inc. for an order for the Frazier-Bakken Pool, Divide County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.161N., R.97W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

**Case No. 32781:** Application of KODA Resources Operating, LLC for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to create and establish three overlapping 3840-acre spacing units comprised of Sections 3, 4, 9, 10, 15 and 16, and Sections 21, 22, 27, 28, 33 and 34, T.160N., R.103W.; and Sections 23, 24, 25, 26, 35 and 36, T.160N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and such further relief.

**Case No. 32782:** Application of KODA Resources Operating, LLC for an order amending the field rules for the Sioux Trail-Bakken Pool, Divide County, ND, to create and establish two overlapping 3840-acre spacing units comprised of Sections 5, 6, 7, 8, 17 and 18; and Sections 19, 20, 29, 30, 31 and 32, T.160N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and such further relief.

**Case No. 32788:** Application of Silver Hill Energy Operating, LLC for an order amending the field rules for the Stoneview-Bakken Pool and/or North Tioga-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.160N., R.95W. authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

**Case No. 32791:** Application of Phoenix Operating LLC for an order amending the applicable orders for the Noonan-Bakken Pool to establish an overlapping 3840-acre spacing unit comprising Sections 22, 23, 24, 25, 26, and 27, T.162N., R.95W., Divide County, ND, and authorize one (1) horizontal well to be drilled in such unit, and/or granting such other relief as may be appropriate.

**Case No. 32798:** Application of Formentera Operations LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 11 and 14, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 32799:** Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 32800:** Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7 and 18, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 32801:** Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7, 8, 17 and 18, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32802:** Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 29, 30, 31 and 32, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32803:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.160N., R.97W. and Sections 3 and 10, T.159N., R.97W., Wildrose-Bakken Pool and/or Corinth-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32804:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32358:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 27 and 34, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32359:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8 and 9, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32360:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 15, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32361:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32362:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32363:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32177:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.97W., Frazier-Bakken Pool, Divide County,

ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32178:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32814:** Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the CADDYSHACK 1 SWD salt water disposal from a surface hole location in the NWNW Section 27, T.162N., R.95W., to a bottom hole location in NENW Section 27, T.162N., R.95W., Noonan Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

**Case No. 32815:** Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the SPACKLER 1 SWD salt water disposal from a surface hole location in the NWNW Section 27, T.162N., R.95W., to a bottom hole location in SESW Section 22, T.162N., R.95W., Noonan Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

**Case No. 32816:** Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the BUCKSKIN 1 SWD salt water disposal from a surface hole location in the LOT1 Section 6, T.161N., R.101W., to a bottom hole location in LOT4 Section 5, T.161N., R.101W., Writing Rock Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Signed by,  
Kelly Armstrong, Governor  
Chairman, NDIC

**NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

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**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Wednesday, April 08, 2026.

STATE OF NORTH DAKOTA TO:

**Case No. 32764:** Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Akemi Ferrari 14-11-2 1H-LL, Sections 2, 3, 10, 11, 14, and 15, T.160N., R.98W., and

Akemi Ferrari 14-11-2 2H, Akemi Ferrari 14-11-2 3H, Akemi Ferrari 14-11-2 4H (File No. 42728), and Akemi Ferrari 14-11-2 5H, Sections 2, 11, and 14, T.160N., R.98W., to be produced into a central production facility located in the SWSE of Section 14, T.160N., R.98W., Skabo Field, Divide County, ND, allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

**Case No. 32765:** Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Brynn Ferrari 15-10-3 1H-LL, Sections 3, 4, 9, 10, 15, and 16, T.160N., R.98W., and Brynn Ferrari 15-10-3 2H, Brynn Ferrari 15-10-3 3H, Brynn Ferrari 15-10-3 4H (File No. 42714), and

Brynn Ferrari 15-10-3 5H, Sections 3, 10, and 15, T.160N., R.98W., to be produced into a central production facility located in the NENW of Section 22, T.160N., R.98W., Skabo Field, Divide County, ND, allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

**Case No. 32766:** Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Candy Ferrari 24-25-36 1H-LL, Sections 23, 24, 25, 26, 35 and 36, T.160N., R.98W., Candy Ferrari 24-25-36 2H, Candy Ferrari 24-25-36 3H, Candy Ferrari 24-25-36 4H, Candy Ferrari 24-25-36 5H, Sections 24, 25, and 36, T.160N., R.98W., Gina Ferrari 13-12-1 1H-LL, Sections 1, 2, 11,

12, 13, and 14, T.160N., R.98W., Gina Ferrari 13-12-1 2H, Gina Ferrari 13-12-1 3H (File No. 42722), Gina Ferrari 13-12-1 4H, Gina Ferrari 13-12-1 5H, Sections 1, 12, and 13, T.160N., R.98W., and Gina Ferrari 13-12-1 6H-LL, Sections 1, 6, 7, 12, 13, and 18, T.160N., R.98W., to be produced into a central production facility located in the SWSW of Section 13, T.160N., R.98W., Skabo Field, Divide County, ND, allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

**Case No. 32767:** Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Maverick 6-7-18 1H, Maverick 6-7-18 2H, Maverick 6-7-18 3H, Maverick 6-7-18 4H,

and Maverick 6-7-18 5H, Sections 6, 7, and 18, T.161N., R.102W. and Section 31, T.162N., R.102W., and Top Gun 30-19-18-7 1H, Top Gun 30-19-18-7 2H, Top Gun 30-19-18-7 3H, Top Gun 30-19-18-7 4H, and Top Gun 30-19-18-7 5H, Sections 7, 18, 19, and 30, T.162N., R.102W., to be produced into a central production facility located in the NWNW of Section 31, T.162N., R.102W., Alkabo and Daneville Fields, Divide County, ND, allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

**Case No. 32768:** Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Spackler 27-26-25 1H (File 42709), Spackler 27-26-25 2H (File 42710), Spackler

27-26-25 3H (File 42711), Spackler 27-26-25 4H (File 42712), and Spackler 27-26-25 5H (File 42713), Sections 25, 26, 27, T.162N., R.95W., and Caddyshack 22-23-24 1H, Caddyshack 22-23-24 2H, Caddyshack 22-23-24 3H, Caddyshack 22-23-24 4H, and Caddyshack 22-23-24 5H, Sections 22, 23, 24, T.162N., R.95W., to be produced into a central production facility located in the NWNW of Section 27, T.162N., R.95W., Noonan Field, Divide County, ND, allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

Signed by,  
Kelly Armstrong, Governor  
Chairman, NDIC



**The North Dakota Game & Fish Department announces the following summary of regulations and changes for the 2026-2028 fishing proclamation.**

**HOOK AND LINE, BOW (ARCHERY), SPEAR AND UNDERWATER SPEARFISHING**

Hook and line, bow, spear and underwater spearfishing is legal from Apr. 1 - Mar. 31 of each fishing year. See proclamation for species legal to take.

**DARKHOUSE SPEAR AND BOW (ARCHERY) FISHING**

Darkhouse spear and bow fishing is legal from ice up through Mar. 15 of each fishing year. See proclamation for species legal to take.

**PADDLEFISH SNAGGING**

Paddlefish snagging is legal May 1 through May 21 of each fishing year, in certain areas of the Missouri and Yellowstone rivers. Snaggers must possess a valid tag. Snagging paddlefish shall be legal only from 7 am to 7 pm (Central Time) each day. Snaggers must immediately release all paddlefish on Snag and Release Days and immediately tag their one paddlefish on Harvest Days.

**SUMMARY OF CHANGES FOR 2026-2028**

- Allows for the use of white sucker as legal live baitfish on the Missouri River System, Lake Audubon, Devils Lake and Stump Lake.
- Allows for the harvest of chinook salmon with the reintroduction of a snagging season. Also, allows for the harvest of salmon with archery and spearing equipment during the new snagging season.
- The requirement to register before participating in darkhouse spearfishing is eliminated.
- The white bass daily and possession limits are increased to 30 and 60, respectively.
- Paddlefish tags are available for purchase online and at the Bismarck, Dickinson and Williston offices from 8 am-5 pm., Monday through Friday. Online purchases should accommodate for appropriate delivery time.

**EXCEPTIONS TO STATEWIDE FISHING LIMITS**

Red and Bois De Sioux Rivers up to the first vehicular bridge or crossing on any of their tributaries	<b>NORTHERN PIKE</b> - Daily 3, Possession 3 <b>WALLEYE, SAUGER, SAUGEYE, OR COMBINATION</b> - Daily 3, Possession 3
McDowell Dam	<b>ALL SPECIES</b> - Catch & release only while ice fishing.
OWLS Dam	<b>ALL SPECIES</b> - Catch & release only.
State Fair Pond	<b>ALL SPECIES</b> - Catch & release only from Apr 1-July 31.

Species	Daily Limit	Possession Limit
Walleye, Sauger, Saugeye, or Combination <sup>a</sup>	5	10
Northern Pike	5	10
Yellow Perch	20	40
White Bass	30	60
Bluegill	10	20
Crappie	10	20
Trout	3	6
Salmon	5	10
Burbot (Ling)	10	20
Channel Catfish	East of ND Highway 1 <sup>b</sup> West of ND Highway 1	5 5
Largemouth Bass, Smallmouth Bass or Combination		20 40
Muskellunge (pure or hybrid)	1	1
Paddlefish (legal snagging only)		See proclamation
Nongame Fish (Other than legal live baitfish)	no limit	no limit
Legal Live Baitfish <sup>c</sup>	150	150
Leeches	300	300
Smelt	5 gallons	5 gallons
Frogs	50	50
Salamanders	50	50
Crayfish	50	50
Snapping Turtle <sup>d</sup>		One annually

<sup>a</sup>-Zander are included as part of the walleye, sauger, saugeye combination in Spiritwood and Alkali lakes (Stutsman Co.)  
<sup>b</sup>-In the Red and Bois de Sioux rivers, the limit is 5 catfish regardless of the number of state or provincial licenses purchased by the angler.  
<sup>c</sup>-Aggregate of all legal species (see Section 4 of proclamation).  
<sup>d</sup>-Only one snapping turtle may be harvested with hook and line equipment between July 1 through November 15 of each fishing year.

**FREE FISHING DAYS** Residents of North Dakota may fish without a resident fishing license on Jun. 6-7, 2026, Dec. 26-27, 2026, Jun. 5-6, 2027 and Dec. 26-27, 2027.

A complete 2026-2028 Fishing Proclamation listing all regulations is available from the North Dakota Game and Fish Department, 100 North Bismarck Expressway, Bismarck, ND 58501-5095, (701) 328-6300.

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**NOTICE OF PUBLIC HEARING**

NOTICE IS HEREBY GIVEN that the Ray Planning and Zoning Commission has scheduled a Public Hearing on April 6, 2026, at 5:30 p.m. in the Meeting Room at City Hall in Ray. This meeting will provide an opportunity for the public to provide comments on a proposed preliminary plat. The Applicant is requesting a subdivision to rearrange existing lots and create streets.

The parcel under consideration is Lot 1, Dorvan Subdivision, SE1/4, Section 8, T156N, R97W, 5th P.M., Williams County, North Dakota.

The Planning and Zoning Commission will consider all comments, written or spoken, at the public hearing. Written comments may also be submitted to the City Auditor's Office prior to the meeting date, during regular business hours: 9:00 a.m. to 3:00 p.m. Monday through Thursday and 9:00 a.m. to 12:00 p.m. Friday.

Should you plan to attend the hearing and need special facilities or assistance relating to a disability, contact the City Auditor at (701) 568-2204. The City Auditor will provide digital connection information for individuals interested in attending the meeting via Zoom upon request.

Ronda Rustad  
Ray City Auditor

**NOTICE TO CREDITORS**

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Attorneys for Personal Representative  
Probate No. 12-2026-PR-00014

IN THE DISTRICT COURT,  
OF DIVIDE COUNTY,  
STATE OF NORTH DAKOTA  
In the Matter of the Estate of  
**Devon Denise Strube,**  
Deceased.

**NOTICE TO CREDITORS**

NOTICE IS HEREBY GIVEN That the undersigned has been appointed Personal Representative of the above estate. All persons having claims against the said deceased are required to present their claims within three months after the date of the first publication of this notice or said claims will be forever barred. Claims must either be presented to Deborah Dawn Ehlers, 1001 Donegal, Casper, WY 82609, or filed with the District Court.

Dated this 28th day of February, 2026.  
/s/ Deborah Dawn Ehlers  
Deborah Dawn Ehlers  
Personal Representative  
of the Estate of Devon Denise Strube