

**NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 09:00 AM CDT Thursday, May 28, 2026 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, May 14, 2026.

STATE OF NORTH DAKOTA  
TO:

**Case No. 32867:** Application of Continental Resources, Inc., for an order creating a 320-acre drilling unit comprised of the E/2 of Section 31, T.162N., R.95W., Divide County, ND, authorizing the recompletion of the Shadowcat 1-31H well (File No. 41137) within said drilling unit and such other and further relief.

**Case No. 32868:** Application of Continental Resources, Inc. for an order for the Juno-Bakken Pool, Divide County, ND, as follows: (i) create and establish three overlapping 1920-acre spacing units comprised of Sections 7, 18 and 19; Sections 8, 17 and 20; and Sections 9, 16 and 21, all in T.162N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 1920-acre spacing unit; and, (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 10, 15 and 22, T.162N., R.96W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

**Case No. 32869:** Application of Continental Resources, Inc. for an order for the Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, to create and establish four overlapping 2560-acre spacing units comprised of Sections 30 and 31, T.162N., R.96W. and Sections 6 and 7, T.161N., R.96W.; Sections 29 and 32, T.162N., R.96W. and Sections 5 and 8, T.161N., R.96W.; Sections 28 and 33, T.162N., R.96W. and Sections 4 and 9, T.161N., R.96W.; and Sections 27 and 34, T.162N., R.96W. and Sections 3 and 10, T.161N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

**Case No. 32170:** (Continued) Application of Continental Resources, Inc. for an order for the Frazier-Bakken Pool, Divide County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.161N., R.97W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

**Case No. 32870:** Application of Hunt Oil Co. for an order of the Commission amending the field rules for the Frazier-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 15, T.161N., R.97W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

**Case No. 32871:** Application of Hunt Oil Co. for an order amending the field rules for the Bluffton-Bakken Pool and/or Frazier-Bakken

Pool, Divide County, ND, as follows: (i) create and establish two overlapping 1920-acre spacing units comprised of Sections 1, 2 and 3; and Sections 10, 11 and 12, T.161N., R.97W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 1920-acre spacing unit; and, (ii) create and establish three overlapping 3840-acre spacing units comprised of Sections 34, 35 and 36, T.162N., R.97W. and Sections 1, 2 and 3, T.161N., R.97W.; Sections 1, 2, 3, 10, 11 and 12, T.161N., R.97W.; and Sections 10, 11, 12, 13, 14 and 15, T.161N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

**Case No. 32872:** Application of Formentera Operations, LLC for an order for the Frazier-Bakken Pool to establish two (2) overlapping 3840-acre spacing units consisting of Sections 4, 5, 8, 9, 16, and 17; and Sections 20, 21, 28, 29, 32, and 33, T.161N., R.97W., Divide County, ND and authorize the drilling of up to one (1) horizontal lease line well in each spacing unit, and granting such other relief as may be appropriate.

**Case No. 32700:** (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish one stand up 1920 acre spacing unit comprised of Sections 7, 18 and 19, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

**Case No. 32701:** (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Big Dipper-Bakken Pool, Colgan-Bakken Pool, Gooseneck-Bakken Pool, West Ambrose-Bakken Pool, and/or Fortuna-Bakken Pool, Divide County, ND, as follows: (i) create and establish three stand up 1920 acre spacing units as follows: Sections 14, 23 and 26, T.163N., R.101W.; Sections 2 and 11, T.162N., R.101W. and Section 35, T.163N., R.101W.; and Sections 3 and 10, T.162N., R.101W. and Section 34, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit; (ii) create and establish three stand up 2560 acre spacing units as follows: Sections 5 and 8, T.162N., R.100W. and Sections 29 and 32, T.163N., R.100W.; Sections 5 and 8, T.162N., R.101W. and Sections 29 and 32, T.163N., R.101W.; and Sections 6 and 7, T.162N., R.101W. and Sections 30 and 31, T.163N., R.101W. authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

**Case No. 32702:** (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Gooseneck-Bakken Pool and/or Fortuna-Bakken Pool, Divide County, ND, to create and establish one stand up 2560 acre spacing unit comprised of Sections 25 and 36, T.163N., R.101W. and Sections 1 and 12, T.162N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

**Case No. 32514:** (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish five overlapping standup 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 5, 8 and 17; and Sections 6, 7 and 18, all in T.162N., R.101W., authorizing the drilling of a total not to exceed 10 horizontal wells on said proposed overlapping 1920-acre spacing units, including granting such other relief as may be appropriate.

**Case No. 32880:** Application of Phoenix Operating LLC for an order amending the applicable orders for the Wildrose-Bakken Pool to establish an overlapping 2560-acre spacing unit comprising Sections 28, 29, 32, and 33, T.160N., R.97W., Divide County, ND, and authorize one horizontal well to be drilled in such unit, and/or granting such other relief as may be appropriate.

**Case No. 32772:** (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for Wildrose/Corinth-Bakken Pool to establish an overlapping 5120-acre spacing unit described as Sections 29, 30, 31, and 32, T.160N., R.97W. and Sections 5, 6, 7, and 8, T.159N., R.97W., Divide and Williams Counties, ND, and to authorize one horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

**Case No. 32883:** Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2 and 3, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32884:** Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11 and 12, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32885:** Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34, 35 and 36, T.162N., R.97W. and Sections 1, 2 and 3, T.161N., R.97W., Bluffton-Bakken Pool and/or Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32886:** Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 3, 10, 11 and 12, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32887:** Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described

as Sections 10, 11, 12, 13, 14 and 15, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32888:** Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 15, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32891:** Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Alexandria 161-100-33-21H-2 well (File No. 42365), Alexandria 161-100-33-21H-3 well (File No. 42366), Alexandria 161-100-34-22H-1 well (File No. 42367), Sioux Trail 160-101-1-13H-3 well (File No. 42368), Smoky Butte 160-100-6-18H-1 well (File No. 42369) and Smoky Butte 160-100-6-18H-2 well (File No. 42370), located in the Lot 4 of Section 6, T.160N., R.100W., Smoky Butte Field, Divide County, ND, to be produced into the Alexandria 33-21 Central Tank Battery or production facility, located in the NW/4 of Section 6, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to the provisions of NDAC § 43-02-03-88.1 and such further and additional relief.

**Case No. 32894:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 18 and 19, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32895:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 17 and 20, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32896:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 16 and 21, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32897:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32898:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-

03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.162N., R.96W. and Sections 6 and 7, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32900:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.162N., R.96W. and Sections 5 and 8, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32901:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.162N., R.96W. and Sections 4 and 9, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32902:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.162N., R.96W. and Sections 3 and 10, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32177:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32178:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 32902:** Application of Formentera Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping 3840-acre spacing unit consisting of Sections 4, 5, 8, 9, 16, and 17, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, but not reallocating production for wells producing on other spacing units, and/or granting such other relief as may be appropriate.

**Case No. 32903:** Application of Formentera Operations, LLC for an order pursuant to NDAC § 43-02-

03-88.1 pooling all interests in an overlapping 3840-acre spacing unit consisting of Sections 20, 21, 28, 29, 32, and 33, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, but not reallocating production for wells producing on other spacing units, and/or granting such other relief as may be appropriate.

**Case No. 32904:** Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the MAVERICK 1 SWD salt water disposal from a surface hole location in the NWNE Section 31, T.162N., R.102W., to a bottom hole location in SWNE Section 31, T.162N., R.102W., Daneville Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

**Case No. 32905:** Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the TOP GUN 1 SWD salt water disposal from a surface hole location in the NWNE Section 31, T.162N., R.102W., to a bottom hole location in SENE Section 31, T.162N., R.102W., Daneville Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

**Case No. 32906:** Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the AJ 1 SWD salt water disposal from a surface hole location in the LOT4 Section 19, T.160N., R.97W., to a bottom hole location in LOT3 Section 19, T.160N., R.97W., Wildrose Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

**Case No. 32908:** Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the AMBER 31-1 SWD salt water disposal from a surface hole location in the LOT4 Section 31, T.160N., R.103W., Fertile Valley Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

**Case No. 32909:** Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the AMBER 32-1 SWD salt water disposal from a surface hole location in the SWSE Section 32, T.160N., R.103W., Fertile Valley Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

**Case No. 32910:** Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the ALTBIER 18-1 SWD salt water disposal from a surface hole location in the SESW Section 18, T.160N., R.101W., Sioux Trail Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Signed by,  
Kelly Armstrong, Governor  
Chairman, NDIC

**NOTICE OF PUBLIC HEARING**

Notice is hereby given that the **Divide County Planning and Zoning Commission will hold a hearing on Friday, May 15 at 9AM, in Conference Room 1 of the Divide County Courthouse located in Crosby, North Dakota, for the purpose of hearing and considering all testimony regarding the following application.**

**New Applications:**  
**ONEOK Rockies Midstream, LLC** is requesting a conditional use permit for a natural gas compressor station (with a security fence with area to be graveled) with multiple pipelines to be constructed to bring gas into the compressor station and one (1) discharge pipeline to be constructed to export the compressed gas located on SW of SE ¼ of Section 34, Township 160N, Range 99W.

**Joseph Paine** is requesting a building permit for a new construction wood-frame 28'x30' insulated garage with concrete floor, steel siding, metal roof and no plumbing to be built on a concrete slab to be located on the SE ¼ of Section 23, Township 162N, Range 103W.

**Bear Rose** is requesting a conditional use permit for a short-term rental in a residential area for special events/hunting season for a manufactured 2-bedroom home located on the SW of NW ¼ of Section 5, Township 162N, Range 99W

**Tabled Applications:**  
**ASWS LLC (Hamlin) Water/**

**John & Janis Ames** would like to build a 49.9 AF Pond east of their existing Depot. The pond is to be lined and fenced. Existing depot entrance to be used for pond access. Water source to be the existing Wildrose Depot. No utilities needed. Located on SESE of Section 32, Township 160N, Range 97W.

**Basin Electric Power Cooperative** is requesting 2 Conditional Use Permits for 2 230-kv Electric Transmission Lines – Wheelock to Saskatchewan Circuit (approximately 28.9 miles in Divide County) and Tande to Saskatchewan Circuit (approximately 38.7 miles in Divide County) along with Zoning Variances for structures of the Wheelock & Tande circuits (so as not to impede in farming operations and easements signed).

The Tande to Saskatchewan transmission line is along multiple locations starting in:

- Township 160, Range 95, Sections 25, 26, 27, 28, 29, 30, 19, 18, 7, & 6.
- Township 161, Range 95, Sections 33, 28, 21, 20, & 19.
- Township 161, Range 96, Sections 24, 23, 14, 11, & 2.
- Township 162, Range 96, Sections 35, 26, 23, 14, 11, & 2.
- Township 163, Range 96, Sections 35, 26, 27, 28, 29, 20, 17, 8, 5, & 6.
- Township 163, Range 97, Sections 1, 36, & 25.

The Wheelock to Saskatchewan transmission line is along multiple

- locations starting in:**
- Township 160, Range 97, Sections 33, 28, 29, 20, 17, 8, 5, & 4.
  - Township 161, Range 97, Sections 35, 26, 23, 14, 11, 10, & 3.
  - Township 162, Range 97, Sections 34, 27, 22, 15, 10, 3, & 2.
  - Township 163, Range 97, Sections 35, 26, 23, 14, 11, 2, & 35.
  - Township 164, Range 97, Sections 35, & 26.

**The Zoning variance is requested for:**  
Variance of 145' from center of highway for one structure on the Tande Circuit instead of the 250' setback from the center of a state or federal highway.

Variance requests ranging from 40'-105' (5 structures) along the Wheelock Circuit and ranging 40'-130' (34 structures) on the Tande Circuit with setback requirements of 165' from rural or township roads.

Variance requests ranging from 5-95' on the Wheelock Circuit (63 structures) and ranging from 5'-95' (73 structures) on the Tande Circuit with setback requirements of 100' required for all lakes or ponds.

For more specific locations in the ranges for the transmission lines or variances, you can contact Divide County Planning & Zoning at subblitz@nd.gov (landowner letters will be mailed out).

Shari Blublitz,  
Land Use Administrator

**NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

**OIL AND GAS DIVISION**  
The North Dakota Industrial Commission will hold a public hearing at 09:00 AM CDT Wednesday, May 27, 2026 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Wednesday, May 13, 2026.

STATE OF NORTH DAKOTA  
TO:

**Case No. 32847:** Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the West Ambrose-Bakken Pool to

establish six overlapping standup 2560-acre spacing units described as Sections 27 and 34, T.163N., R.100W. and Sections 3 and 10, T.162N., R.100W., Sections 28 and 33, T.163N., R.100W. and Sections 4 and 9, T.162N., R.100W.; Sections 15, 22, 27 and 34; Sections 16, 21, 28 and 33; Sections 17, 20, 29 and 32; and Sections 18, 19, 30 and 31, T.162N., R.100W., Divide County, ND, and authorize two horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

**Case No. 32848:** Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Ambrose-Bakken Pool to establish two overlapping standup 2560-acre spacing units described as Sections 16, 21, 28 and 33; and Sections

17, 20, 29 and 32, T.162N., R.99W., Divide County, ND, and authorize two horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

**Case No. 32863:** Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 27, and 34, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by,  
Kelly Armstrong, Governor  
Chairman, NDIC

**NOTICE OF PUBLIC HEARING**

Lot 1, Dorvan Subdivision, SE1/4, Section 8, T156N, R97W, 5th P.M., Williams County, North Dakota.  
The Planning and Zoning Commission will consider all comments, written or spoken, at the public hearing. Written comments may also be submitted to the City Auditor's Office prior to the meeting date, during regular business hours: 9:00 AM to 3:00 PM Monday through Thursday and 9:00 AM to 12:00 PM Friday.

Should you plan to attend the hearing and need special facilities or assistance relating to a disability, contact the City Auditor at (701) 568-2204. The City Auditor will provide digital connection information for individuals interested in attending the meeting via Zoom upon request.  
Ronda Rustad  
Ray City Auditor